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March 5, 2001

Ms. Lynda L. Dorr Secretary of the Commission Public Service Commission of Wisconsin 610 North Whitney Way P.O. Box 7854 Madison, WI 53703-7854

Re: Errata Sheet for Xcel Energy, Inc.'s Preventive

Maintenance Plan

4220-GF-100

Dear Ms. Dorr:

In reviewing Xcel Energy's Preventive Maintenance Plan as filed on February 13, 2001, pursuant to Wis. Admin. Code § PSC 113.0607(2)(b)5, an oversight has come to our attention.

The inspection schedule of Xcel's transmission lines as found on page 3, Tab 1, did not include Xcel's 34.5 kV lines. To be consistent with the Commission decision in docket 05-EI-119, where the Commission concluded that Xcel's 34.5 kV lines function as transmission lines, the 34.5 kV lines should have been included in tables 4 and 5 on page 3, Tab 1. A corrected page 3, Tab 1 is attached.

I sincerely apologize for this oversight. Please contact me at 608 280-7301 or brian.r.zelenak@xcelenergy.com if you have any questions.

Respectfully submitted,

Brian R. Zelenak

Manager, Regulatory Policy

enc.

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J. Loock Internal

GLEC

Inspection	Schedule	for	transmi	ssion lines

Estimated # of Activities	Wisconsin Transmission Line Maintenance Plan	Intervals for Inspections
	Patrols of Transmission lines (four patrols annually)	
2,069 pole miles	1. Air Patrol helicopter inspections (pole miles @ 85% of total)	Annually
2,069 pole miles 4,138 pole miles	 Ground inspections (pole miles @ 85% of total) Patrols (3 and 4) of system by either helicopter patrol, fixed wing, and or ground patrol 	Annually Annually

Table 4

Table 5 lists the miles of transmission lines by voltage class. These numbers determine the numbers of line miles to fly, inspect wood poles, and or foot patrol described in table 4.

Transmission Line Miles in WI

NSP WI			
Voltage (kV)	Number of line miles		
345	164		
161	276		
115	448		
88	73		
69	1067		
34.5 kV (sub-transmission)	346		
TOTAL	2374		

Table 5

1.3 Substation Corrective Maintenance Priority Scheme

In addition to the Preventative Maintenance, Construction Operating and Maintenance (COM North) receives requests for service from the control center, field crews, engineering, operators, and others. These requests are logged, discussed, and prioritized on a daily basis. Table 6 provides a methodology to prioritize the daily request for information for COM North and provides a mechanism to track the status of a particular request for service. The corrective maintenance requests also follow the guidelines in table 6. Consideration is given to ability to outage a piece of equipment for repair, lead time for parts, resource availability, and critical nature of the repair.